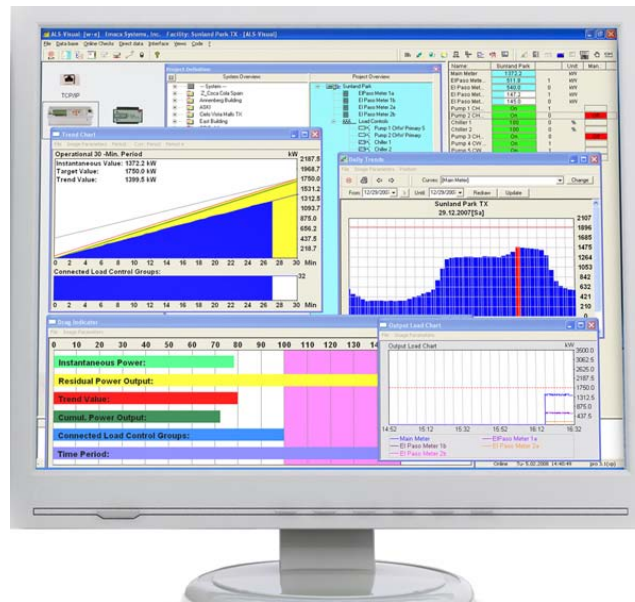



Emacx Systems, Inc.

an energy technology company



Emacx Systems, Inc. is an Energy Technology Company that provides sophisticated, turn key Intelligent Peak Load Control and Information Systems Solutions.

 **We assist companies in *reducing energy costs* without interruption of operation or production**

 **Some of our Customers include: *Macy's, Starwood Properties, Credit Suisse, Simon Properties, MSKCC, Mount Sinai Hospitals and others***

 **We are approved with utilities and authorities like: *PSE&G, CL&P, LIPA, Con Edison, Sempra, Southern California Edison and NYSERDA***

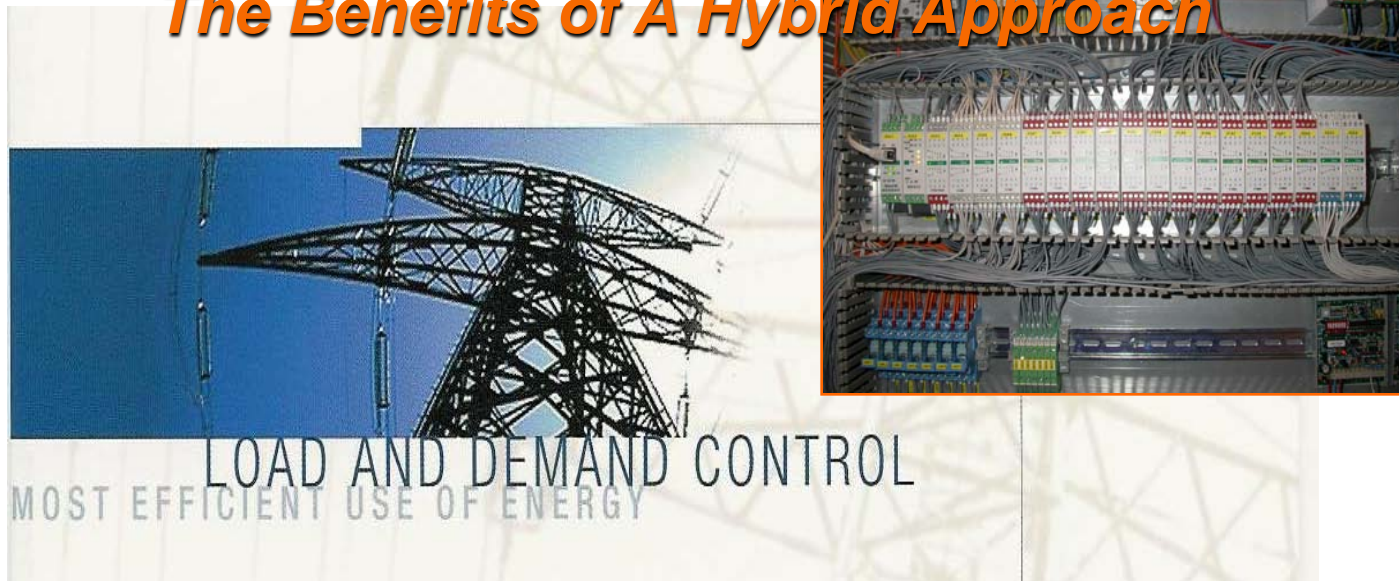


- ➔ **We reduced the peak load in the electrical grid more than 7 MW annually**
- ➔ **We saved our customers over 5,000,000 kWh per annum, resulting in a carbon footprint reduction of over 5,100,000 pounds**
- ➔ **We saved our customers more than \$ 2.3 million by installing intelligent demand limiting systems**
- ➔ **We ensured our customers an average pay back of less than 1.8 years**

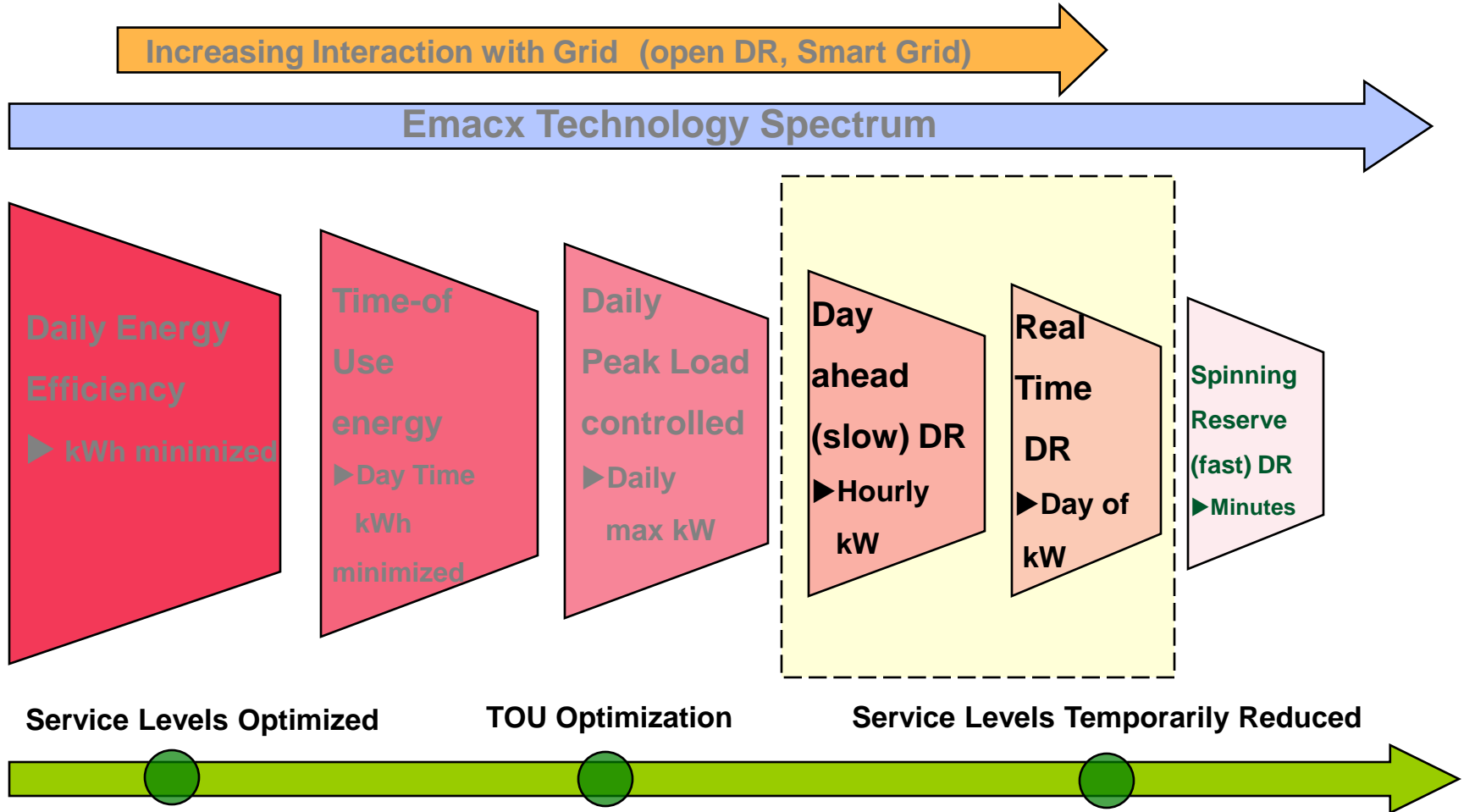


The Power of Demand Response and Demand Control

The Benefits of A Hybrid Approach



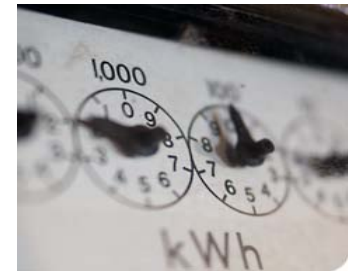
Energy Management DC/DR Spectrum



DR vs. DC

➔ Demand Response

Is participating in voluntary efforts to reduce kW when generation capacity is at its limits.



➔ Demand Control

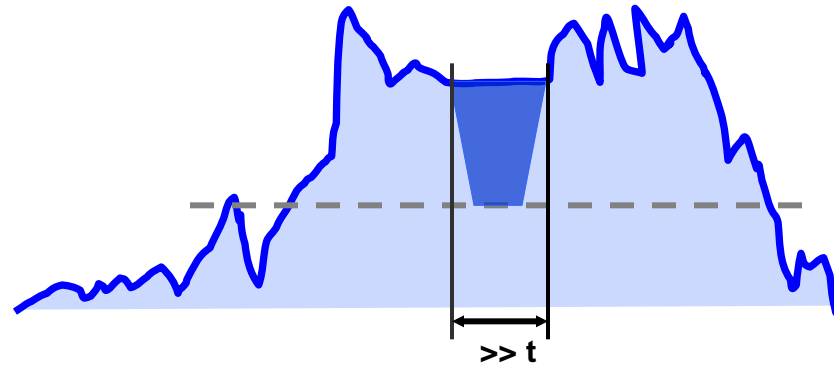
Is the art of Intelligent Peak Load Control to avoid expensive daily demand peaks without jeopardizing operations.



Characteristics DR vs. DC

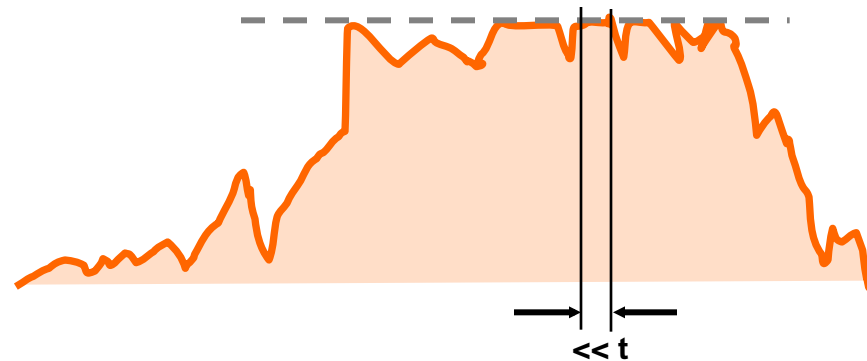
Characteristics of DR

- Longer Curtailment Time
- Lower Base Line
- >> kW Load Reduction



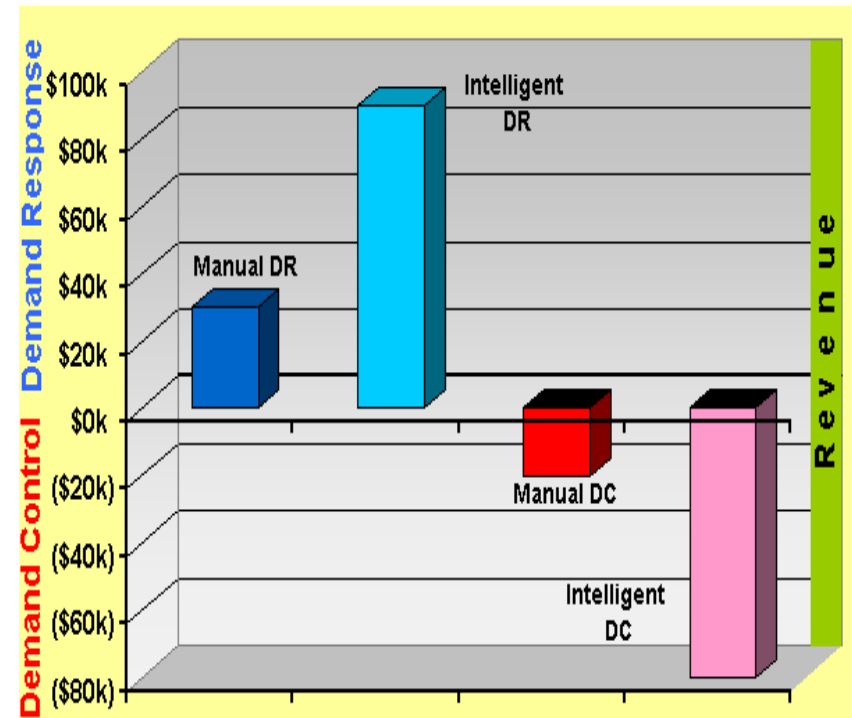
Characteristics of DC

- Shorter Curtailment Time
- Higher Base Line
- << kW Load Reduction

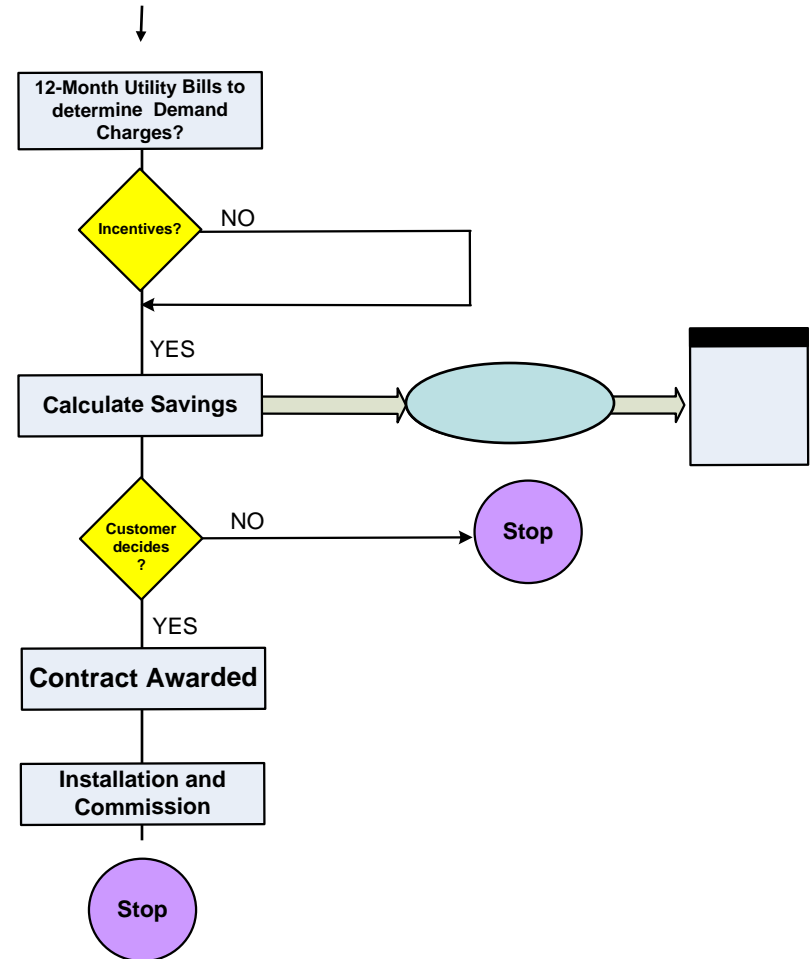
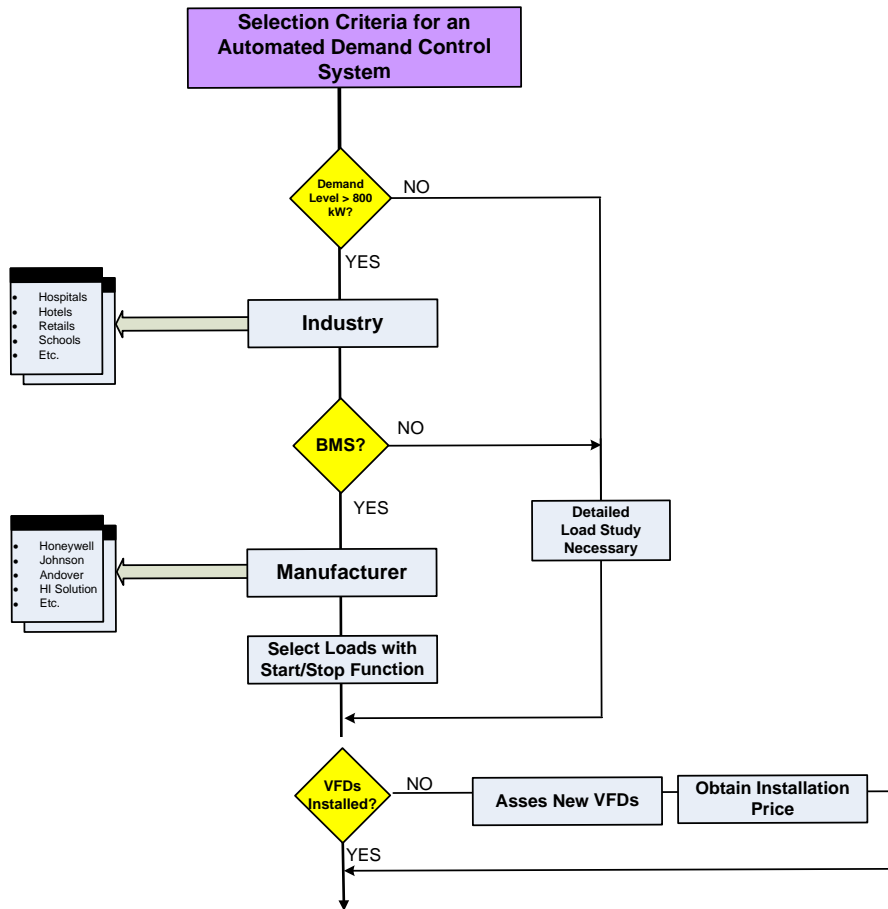


Manual DR vs. Intelligent DR

Manual Demand Response	Intelligent Demand Response
<ul style="list-style-type: none"> <input type="checkbox"/> Events Require Trained Manpower <input type="checkbox"/> Risk of Human Errors <input type="checkbox"/> Limited Load Shedding Strategy <input type="checkbox"/> Limited Event Analysis Reports <input type="checkbox"/> Separate Event Meter Necessary <input type="checkbox"/> Risk of Delayed DR Event Start and/or Finish <input type="checkbox"/> Limited Feedback During an DR Event <input type="checkbox"/> No Additional Features <input type="checkbox"/> Manpower Must be Available Onsite 	<ul style="list-style-type: none"> <input type="checkbox"/> Fully Automated with Embedded Microprocessor Controller <input type="checkbox"/> Load Automatically Curtailed <input type="checkbox"/> Most Loads can be considered for DR <input type="checkbox"/> Load Graph and Event Reports Automatically Generated for Validation & Verification <input type="checkbox"/> Integrated Event Meter Connected to Utility Meter <input type="checkbox"/> Automatic DR Event Initiation and Completion <input type="checkbox"/> Real Time Energy Data and Instantaneous Power Monitoring <input type="checkbox"/> Intelligent DR System provides Additional Functionality and Sophisticated Software Package <input type="checkbox"/> Network Enabled Access over LAN and WAN

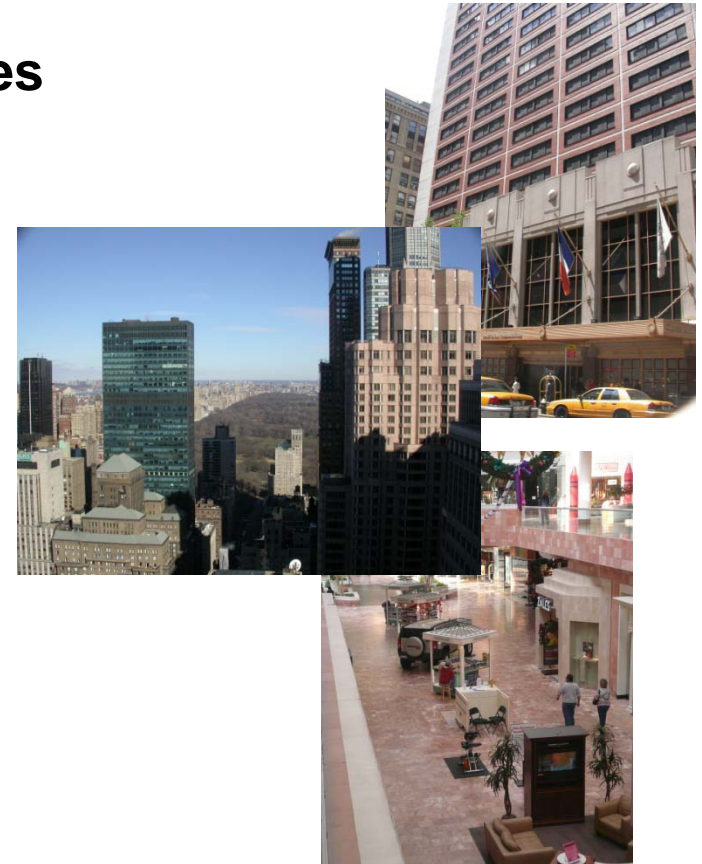


Selection Criteria for an Intelligent DR / DC System



Typical Industries

- ❖ Hospitals and Healthcare Facilities
- ❖ Hotels and Restaurants
- ❖ Universities
- ❖ Schools and Public Facilities
- ❖ Heavy and Light Duty Industrial
- ❖ Pharmaceuticals
- ❖ Warehouses
- ❖ Manufacturing Plants
- ❖ Department Stores
- ❖ Corporate Headquarters
- ❖ Office Buildings



The Process of Intelligent Peak Load Control Measures



Measure

Data Collection

- LAN
- BacNet
- ModBus
- LON works
- BMS

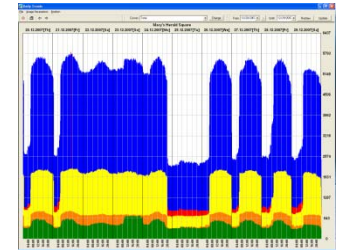
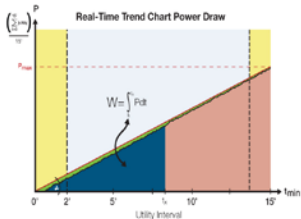
70% of Cost

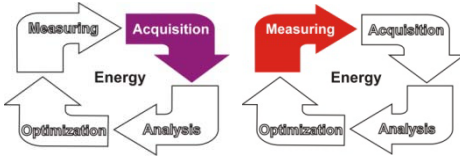
Energy / Demand Savings

30% of Cost

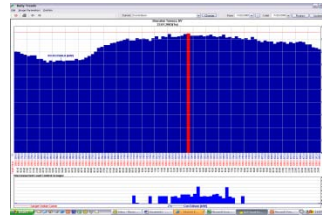
Optimization

Analysis

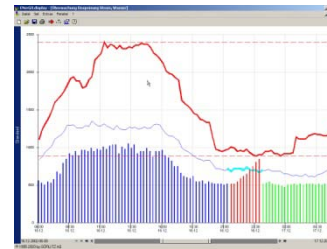




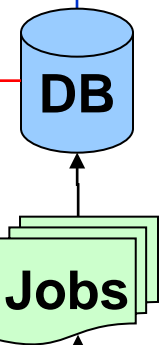
Optimization



Aktuelle Auswertung	Vormonat	Abweichung	+/- (%)
01.09.2003 - 01.10.2003	01.08.2003 - 01.09.2003		
96,00 kW	96,00 kW		0,00 %
20.09.2003 12:15	16.08.2003 10:15		n. v.
7.776,00 €	7.776,00 €		0,00 %
20.995,00 kWh	23.843,00 kWh		-11,94 %
2.319,45 €	2.632,73 €		-11,90 %
13.262,00 kWh	11.120,00 kWh		19,26 %
805,72 €	677,20 €		18,98 %
34.257,00 kWh	34.963,00 kWh		-2,02 %
34.257,00 €	34.963,00 €		-2,02 %
6,85 €	6,99 €		-2,03 %
45.151,32 €	46.041,94 €		-1,93 %

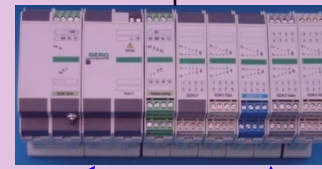
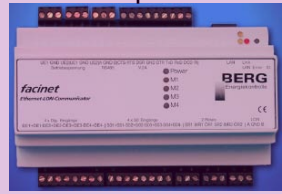


Analysis



WAN,
LAN

Acquisition



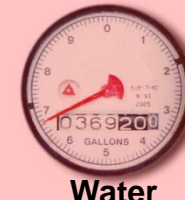
Measuring



Steam



Power

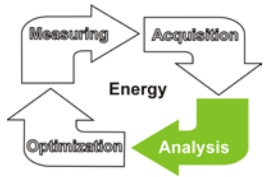


Water



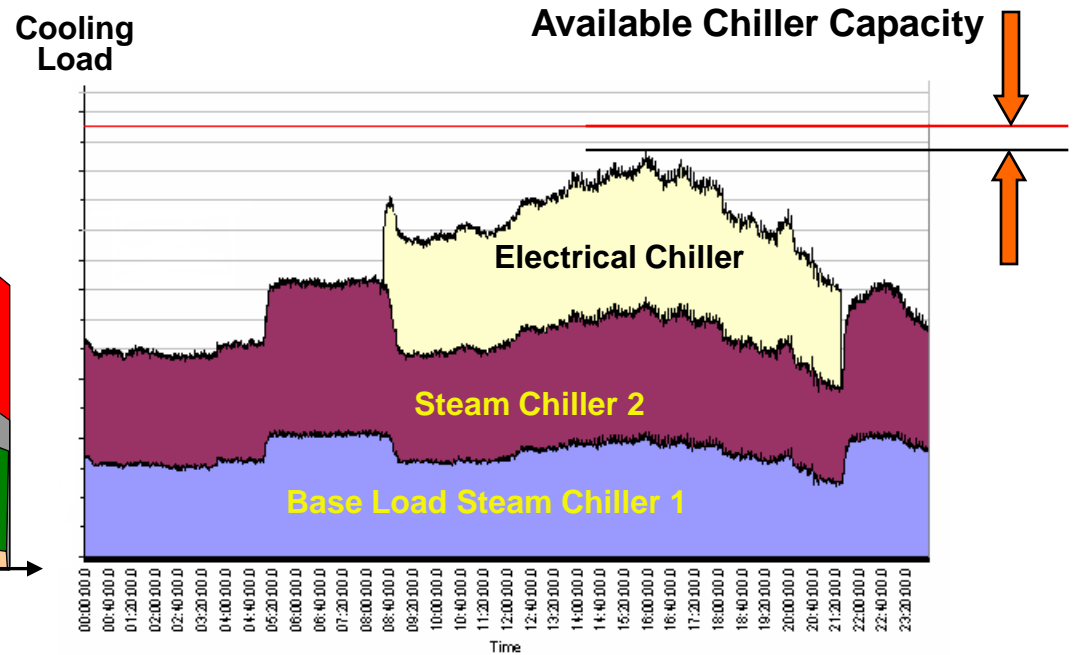
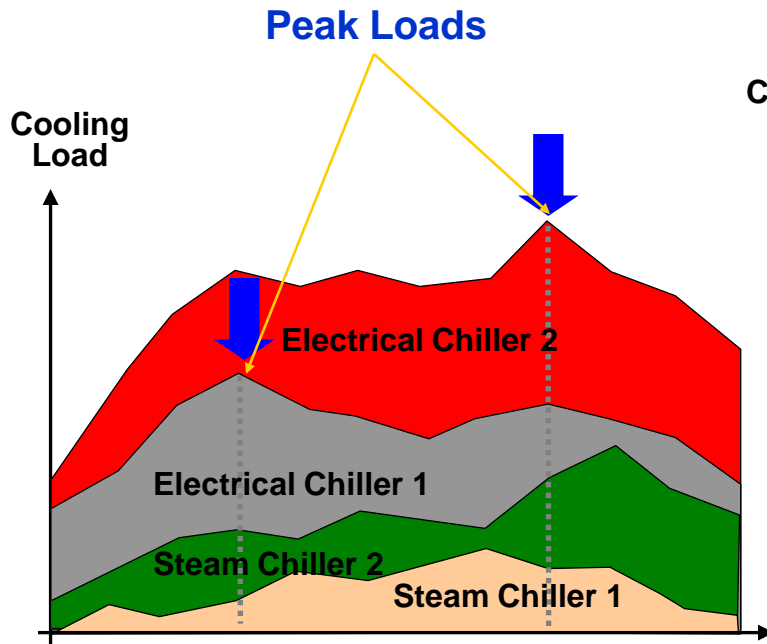
Gas

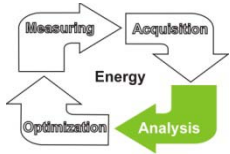




Chiller Load Graphs

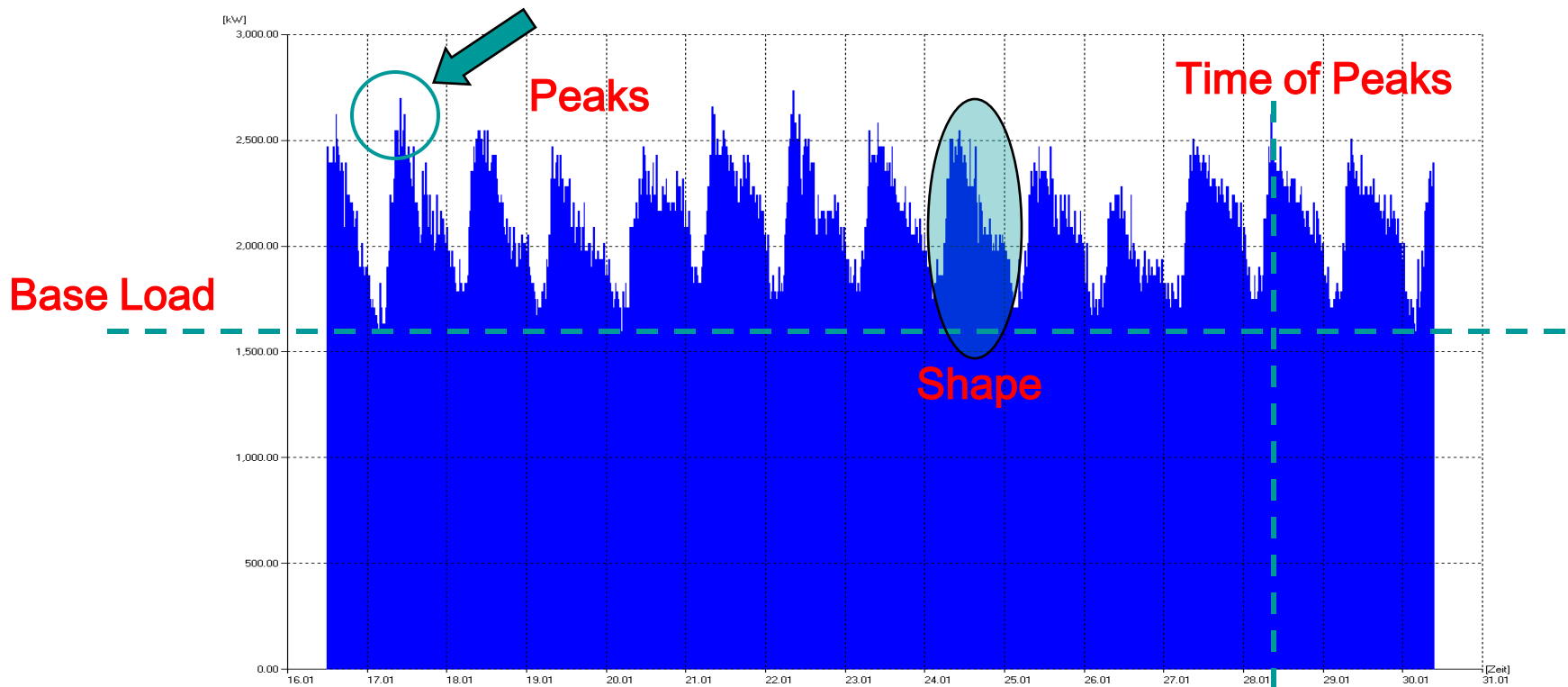
Load Profile Analysis

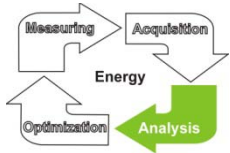




Load Profile Analysis

Typical Electrical Load Profile





Electrical Load Audit

Electrical Loads Name	Electrical Data										HVAC Calculations														
	Power Consumption	Power Consumption	Efficiency Factor	Demand Control Factor DCF (1)	Curtailment Reduction Factor	Motor Loading	Coincidence Factor	Demand Savings Su-Month	KWh Savings Su-Month	Demand Savings Sh-Month	KWh Savings Sh-Month	Demand Savings Wl-Month	KWh Savings Wl-Month	On VFD	On DMS	Comments	Points of control					KW calc with electr. Param.	KW calc with thermal Param.		
	kW	HP	1.00	%	%	%	kW	kWh	kW	kWh	kW	kWh					Phase	RLA	Volts	Tonnage	Electr.	Thermal			
VFD Control Pumps								59		55		59													
in Hz								52		50		51		New VFD	New on DMS										
VFD Control FANS and Cooling Towers								58		50		42													
in Hz								45		40		35													
Hours per Period									80		56		40												
Chiller Plant																									
CW Pump 1	39.47	50.00	0.95																						
CW Pump 2	39.47	50.00	0.95																						
CW Pump 3	39.47	50.00	0.95																						
SCHW Pump																									
SCHW Pump																									
City Water																									
Carrier Chiller																									
Carrier Chiller																									
Carrier Chiller																									
Cooling Tower																									
Cooling Tower																									
AHUs																									
AHU 1 - Atrium 1	48.65	60.00	0.92	100%	22%	80%	75%	10.86	865	7.30	407	4.37	174	x	x									1	
AHU 2 - Atrium 2	48.65	60.00	0.92	100%	22%	80%	75%	10.86	865	7.30	407	4.37	174	x	x									1	
AHU 3 - Conference Center	12.16	15.00	0.92	100%												x									
AHU 4 - Atrium 3	60.82	75.00	0.92	100%	22%	80%	75%	13.57	1,081	9.12	509	5.46	218	x	x									1	
AHU 5 - Atrium 4	60.82	75.00	0.92	100%	22%	80%	75%	13.57	1,081	9.12	509	5.46	218	x	x									1	
AHU 6 - Cafeteria	24.33	30.00	0.92	100%	22%	80%	75%	5.43	432	3.65	203	2.19	87	x	x									1	
AHU 7 - Atrium 5	48.65	60.00	0.92	100%	22%	80%	75%	10.86	865	7.30	407	4.37	174	x	x									1	
AHU 8 - Atrium 6	48.65	60.00	0.92	100%	22%	80%	75%	10.86	865	7.30	407	4.37	174	x	x									1	
AHU 9 - 15th Floor	48.65	60.00	0.92	100%	22%	80%	75%	10.86	865	7.30	407	4.37	174	x	x									1	
AHU 9A - Board Room		5.00	0.92	100%	22%	80%	75%			1.82	102	1.09	44	x	x									1	
AHU 10	48.65	60.00	0.92	100%	22%	80%	75%			7.30	407	4.37	174	x	x									1	
AHU 26 - Atrium 26	48.65	60.00	0.92	100%	22%	80%	75%			7.30	407	4.37	174	x	x									1	
Total										16	6,481	45	1,784	17	22										16

AHU 4 - Atrium 3	60.82	75.00	0.92	100%	22%	80%	75%	13.57	1,081
AHU 5 - Atrium 4	60.82	75.00	0.92	100%	22%	80%	75%	13.57	1,081
AHU 6 - Cafeteria	24.33	30.00	0.92	100%	22%	80%	75%	5.43	432

1,837 kW

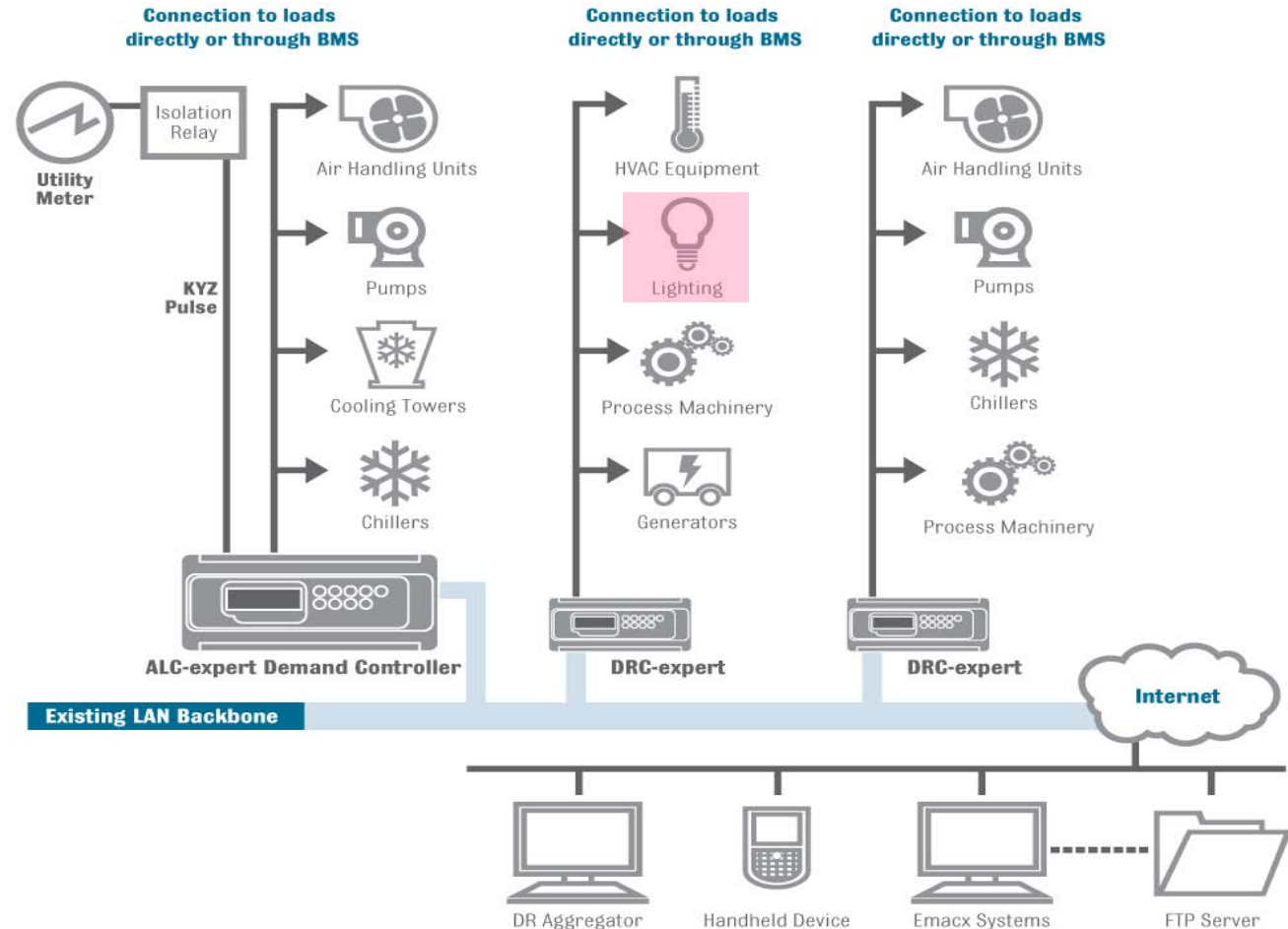
187.64 10.2%





System Architecture DR / DC

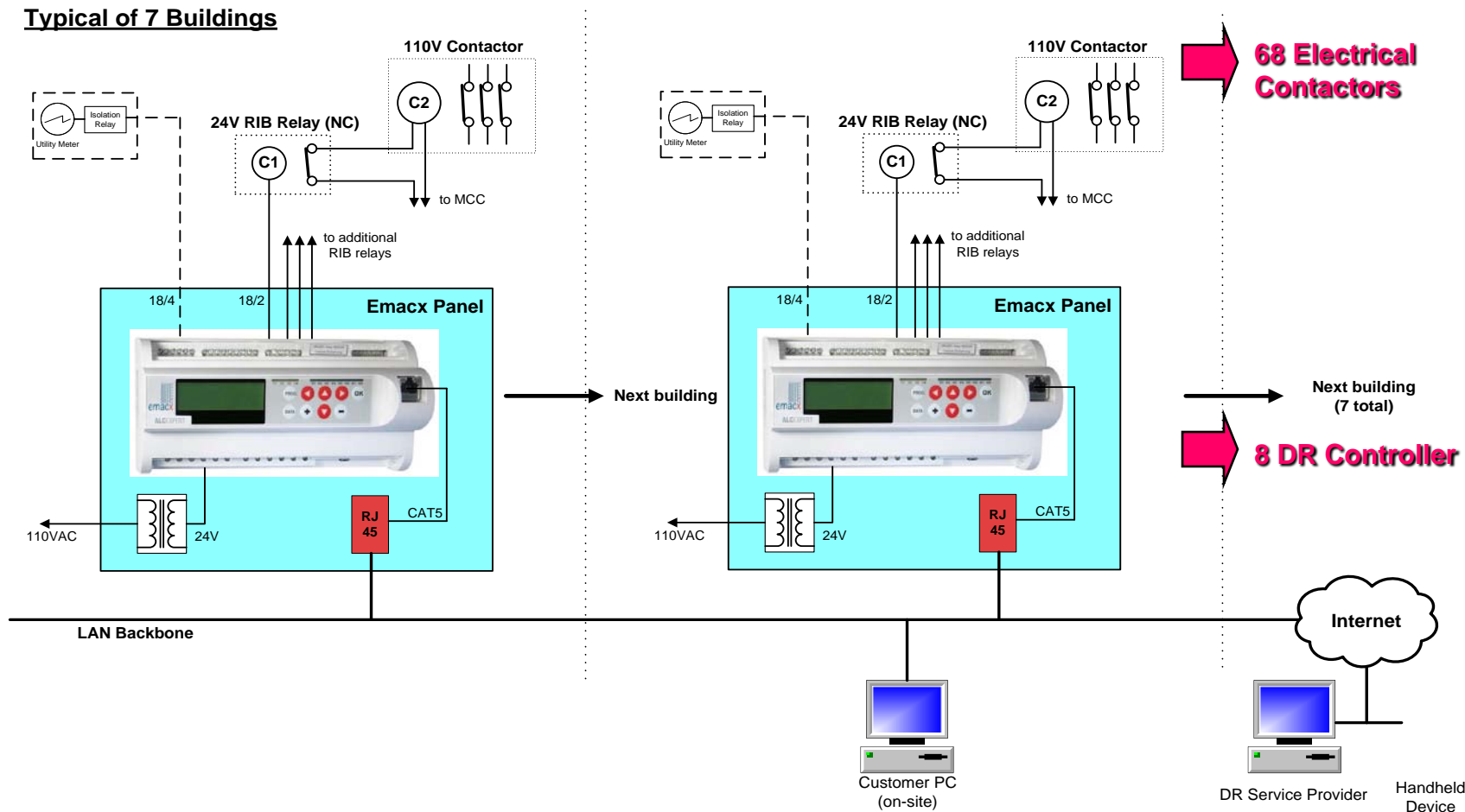
- ❖ Air Handlers Units
- ❖ Pumps
- ❖ Chillers
- ❖ **Lighting**
- ❖ Ventilation Systems
- ❖ Non-Critical Process Equipment
- ❖ Compressors
- ❖ Electrical Industrial Equipment
- ❖ Electrical Water Heaters
- ❖ Electrical Heating Systems





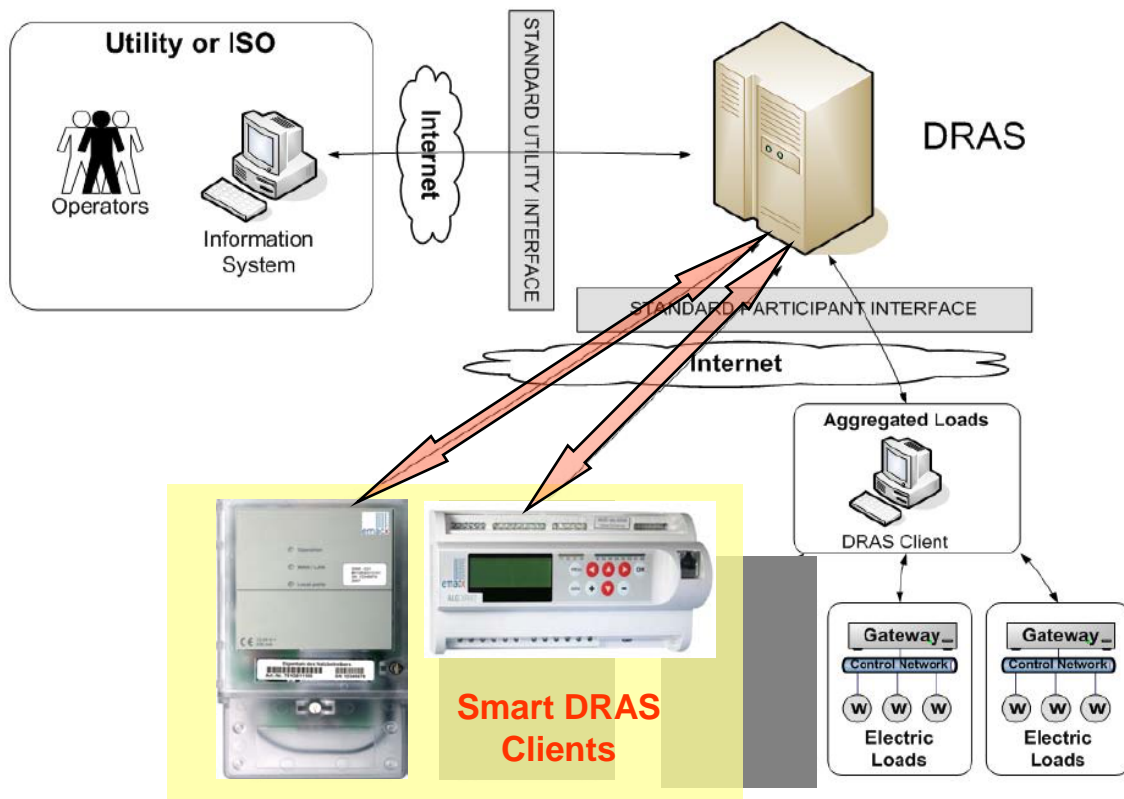
System Architecture DRC

Typical of 7 Buildings





AutoDR >> The Future

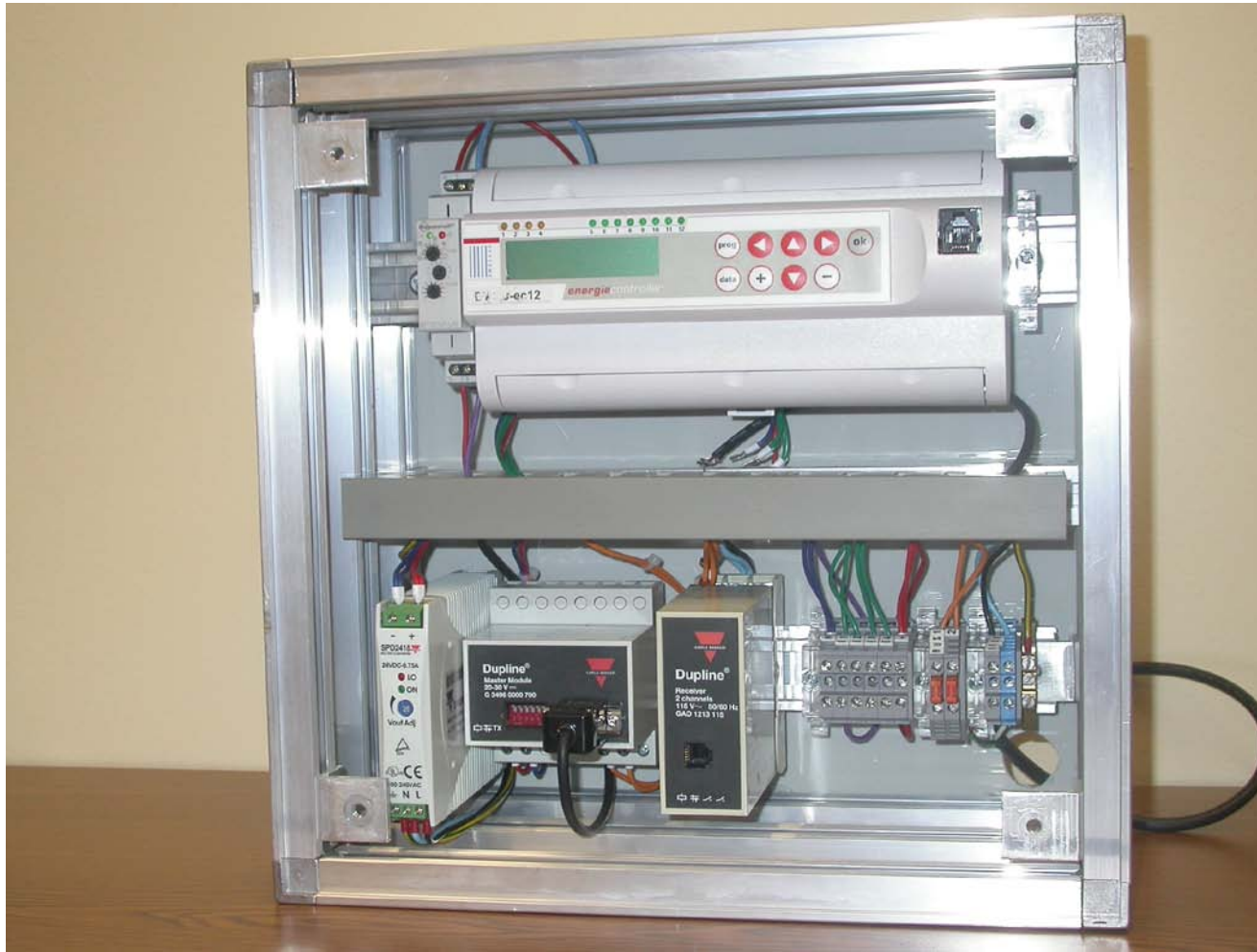


ADVANTAGES

- ❖ Event Constraints
- ❖ Highly Cost Effective
- ❖ Event Reporting
- ❖ Fully Automated
- ❖ Generic Bidding Process
- ❖ Real Time Pricing
- ❖ Real Time Energy Data
- ❖ High Level of Intelligence



AutoDR Controller

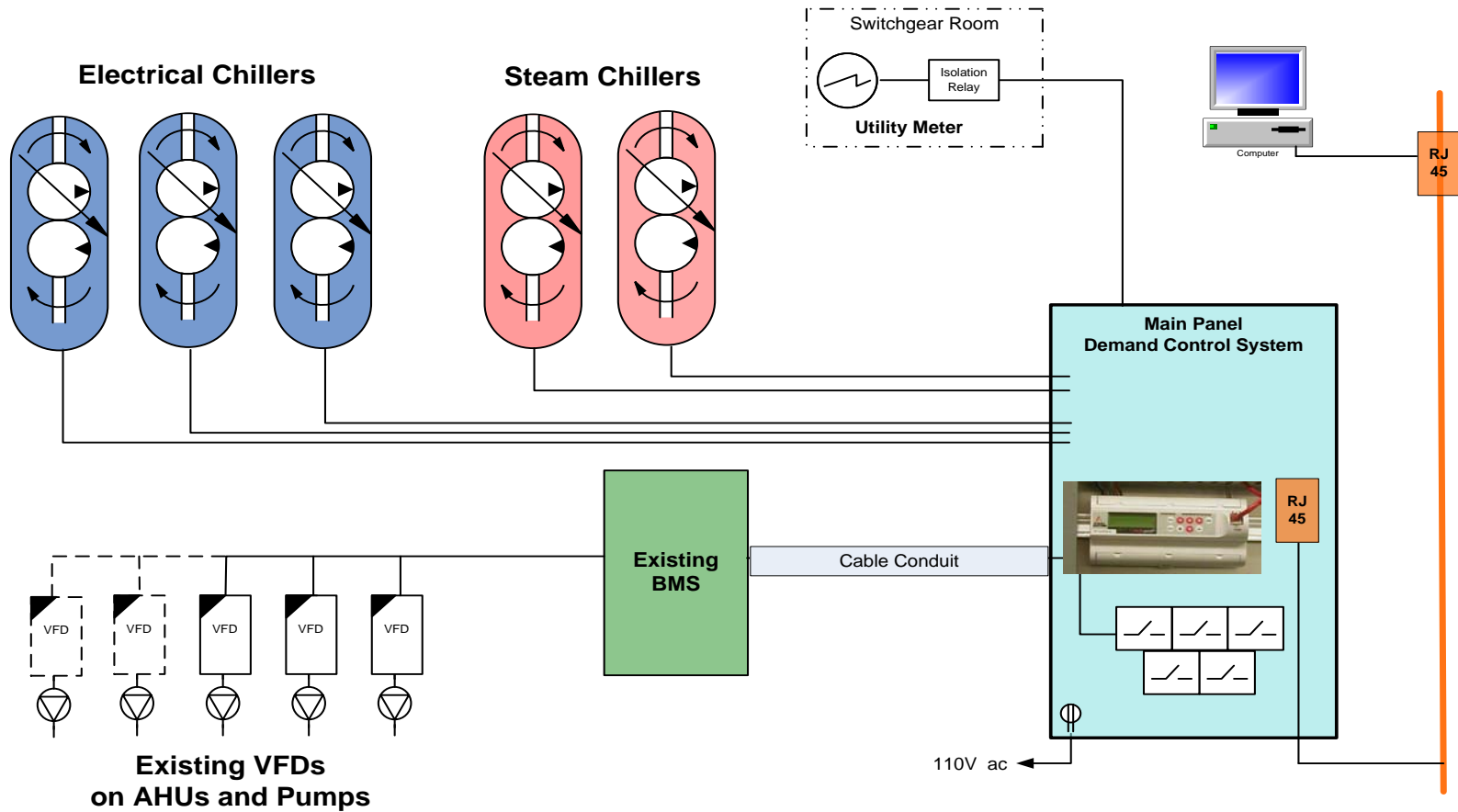


100 Executive Drive, Suite 390 | West Orange, NJ 07052 | Tel 1.800.781.1232 | Fax 973.243.0887
8001 Irvine Center Drive, Suite 400 | Irvine, CA 92618



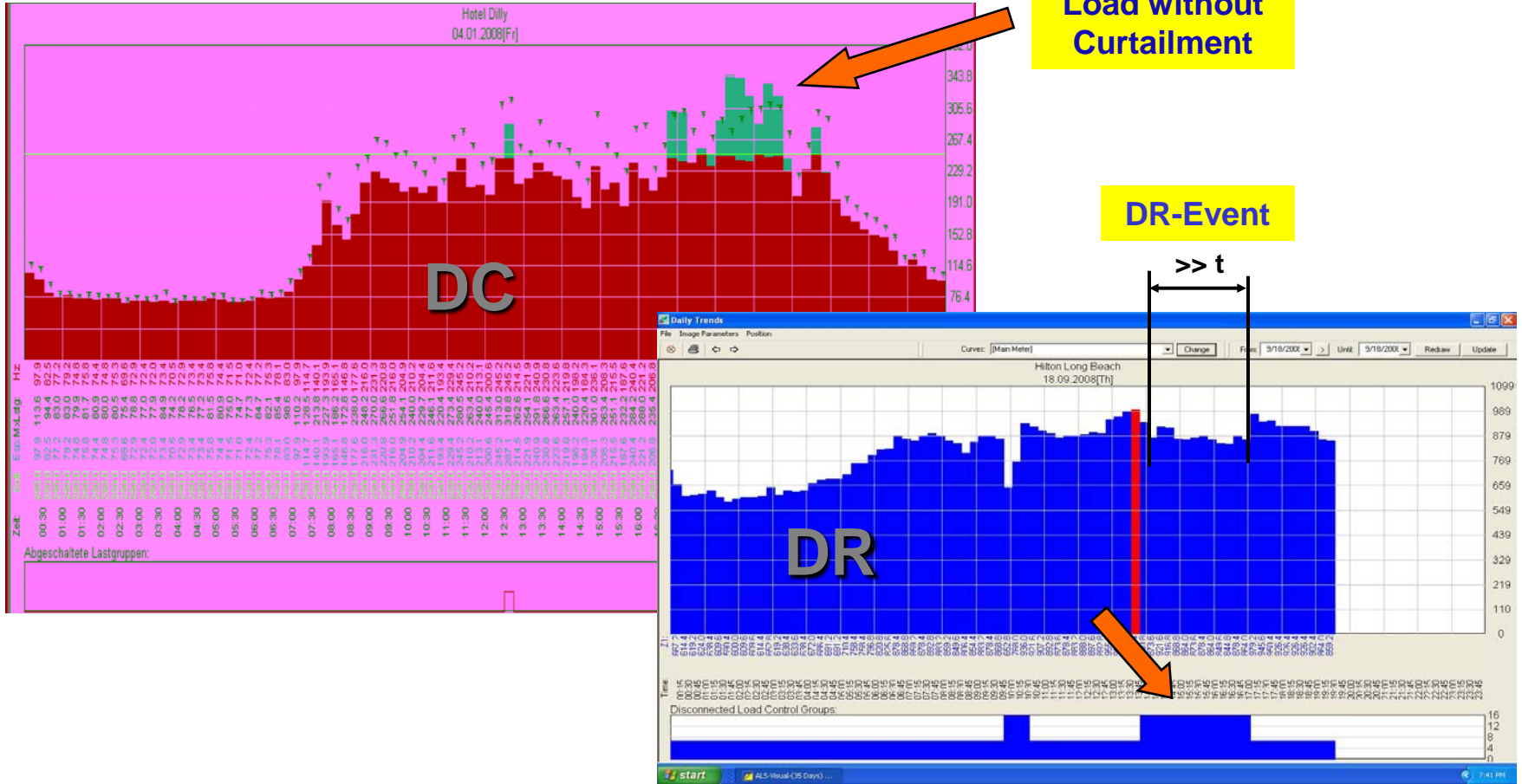


System Architecture DC





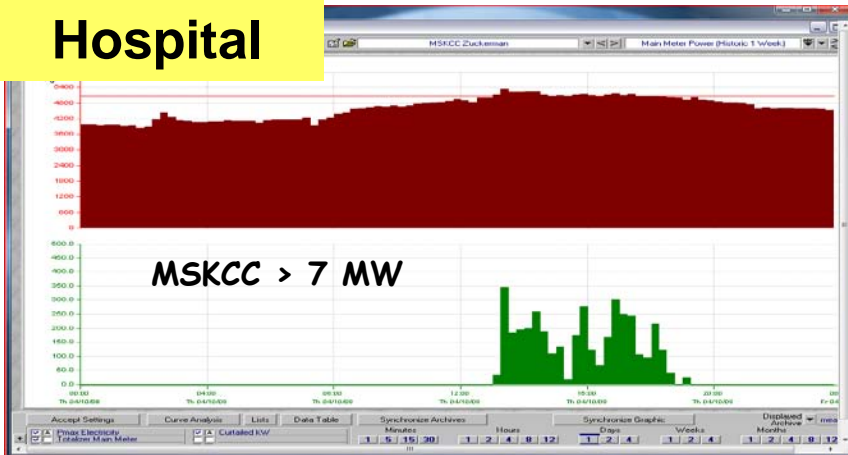
Curtailed Load Profiles After System Installation



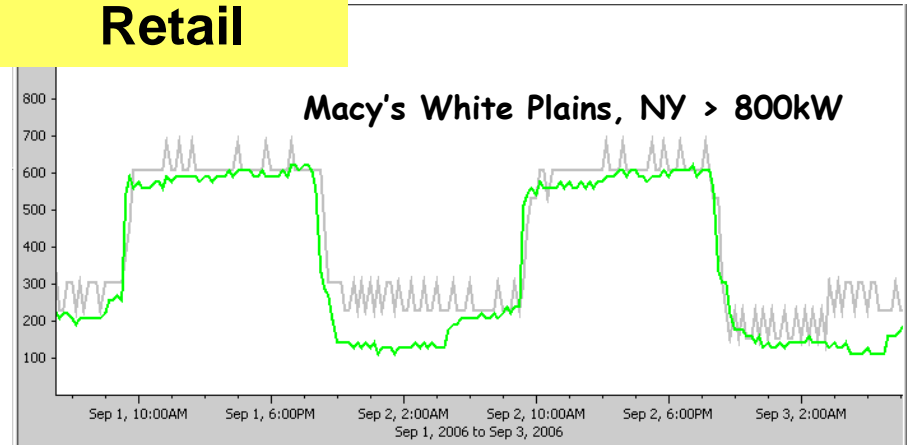


Load Profile Comparisons

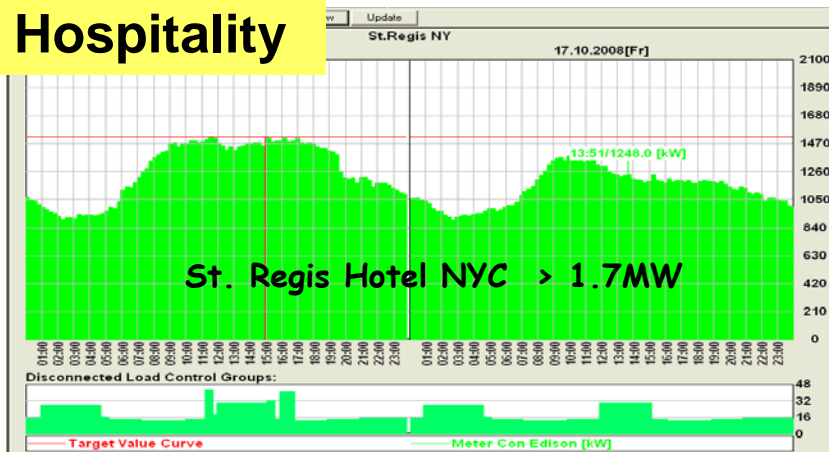
Hospital



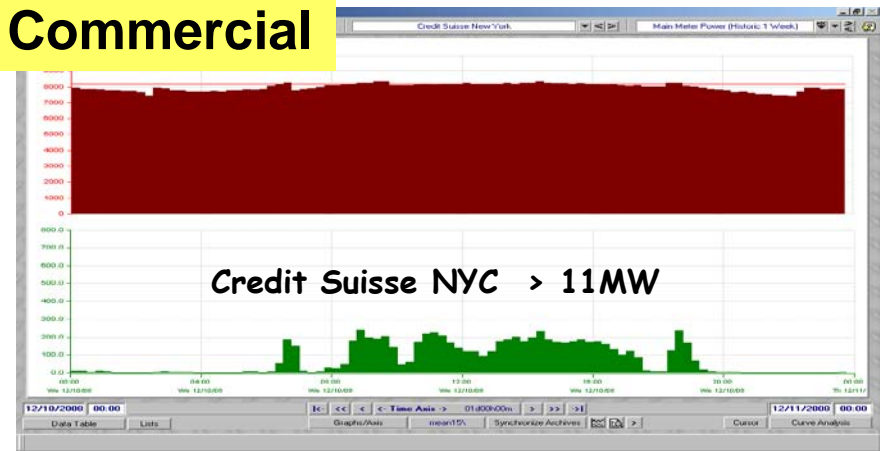
Retail



Hospitality



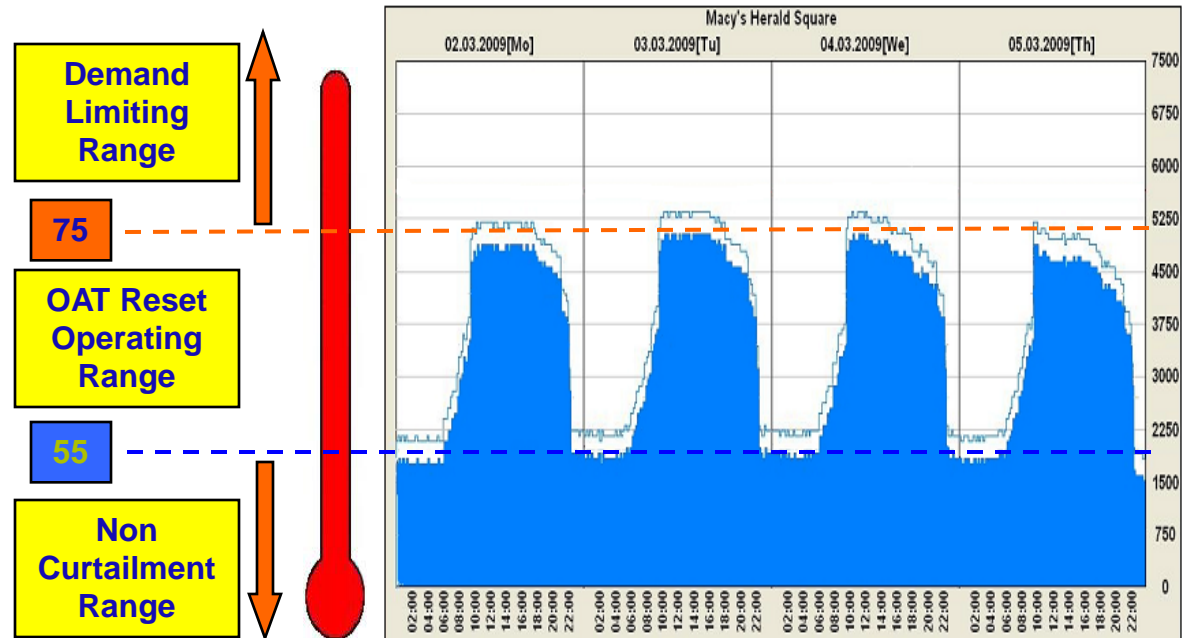
Commercial





Outside Air Temperature Control Load Profile

- ❖ Supplemental curtailment based on temperature.
- ❖ More load curtailed on cooler days and less on hotter days.
- ❖ Constant demand reduction through rotating priorities.
- ❖ Overall savings improved in conjunction with existing demand control strategy.



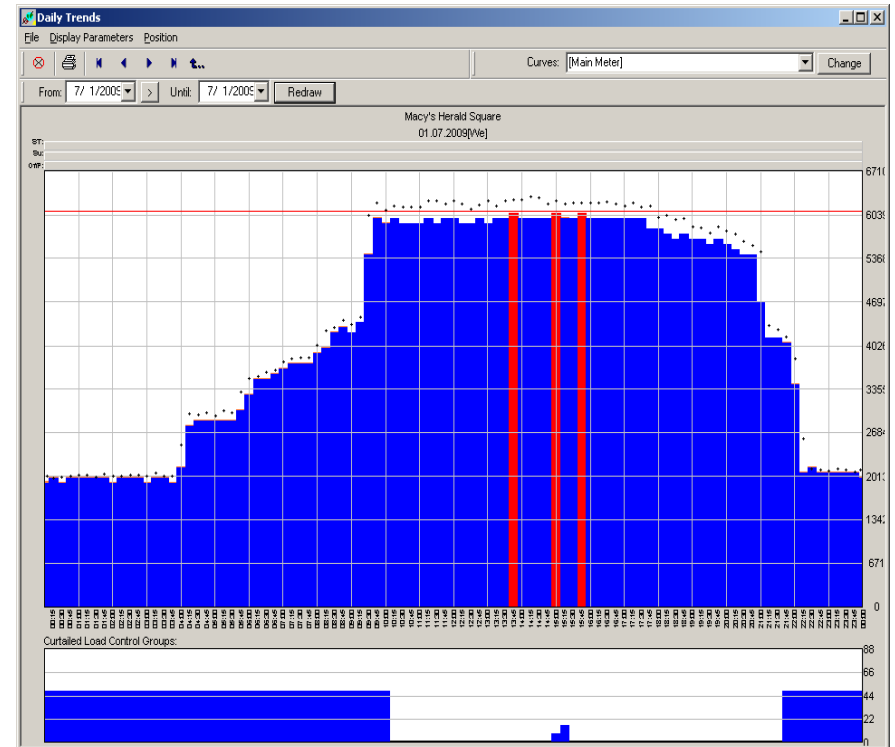
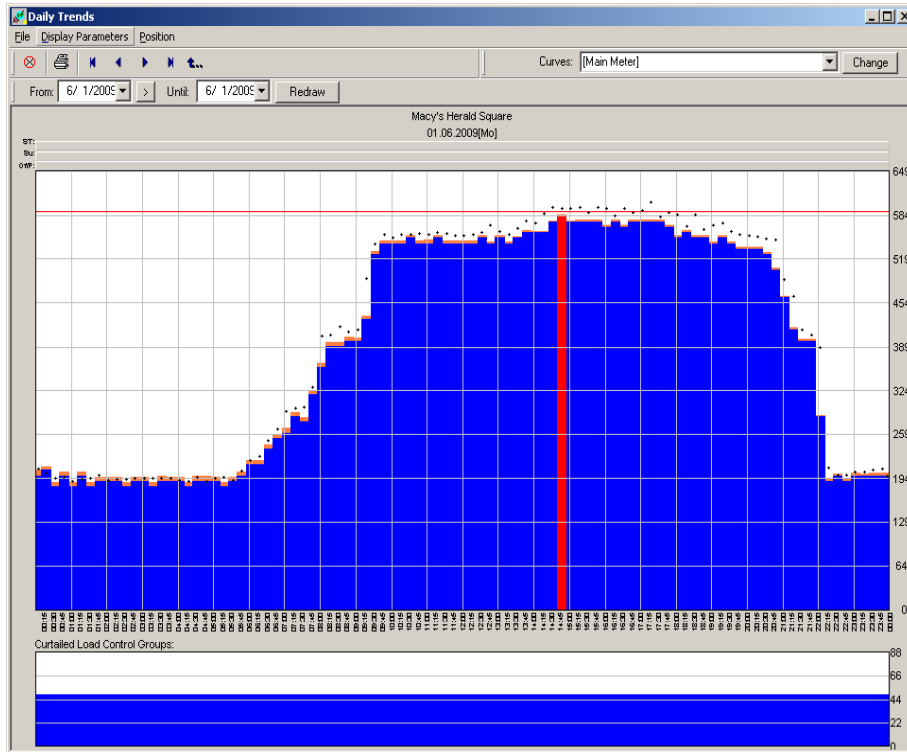
Sample Savings Calculation – Based on average 40kW demand reduction:

$40 \text{ kW} \times 8,760 \text{ hr/year} \times 75\% = 262,800 \text{ kWh savings per year}$

$262,800 \text{ kWh} \times \$0.15/\text{kWh} = \$39,420 \text{ additional yearly savings from demand reduction}$

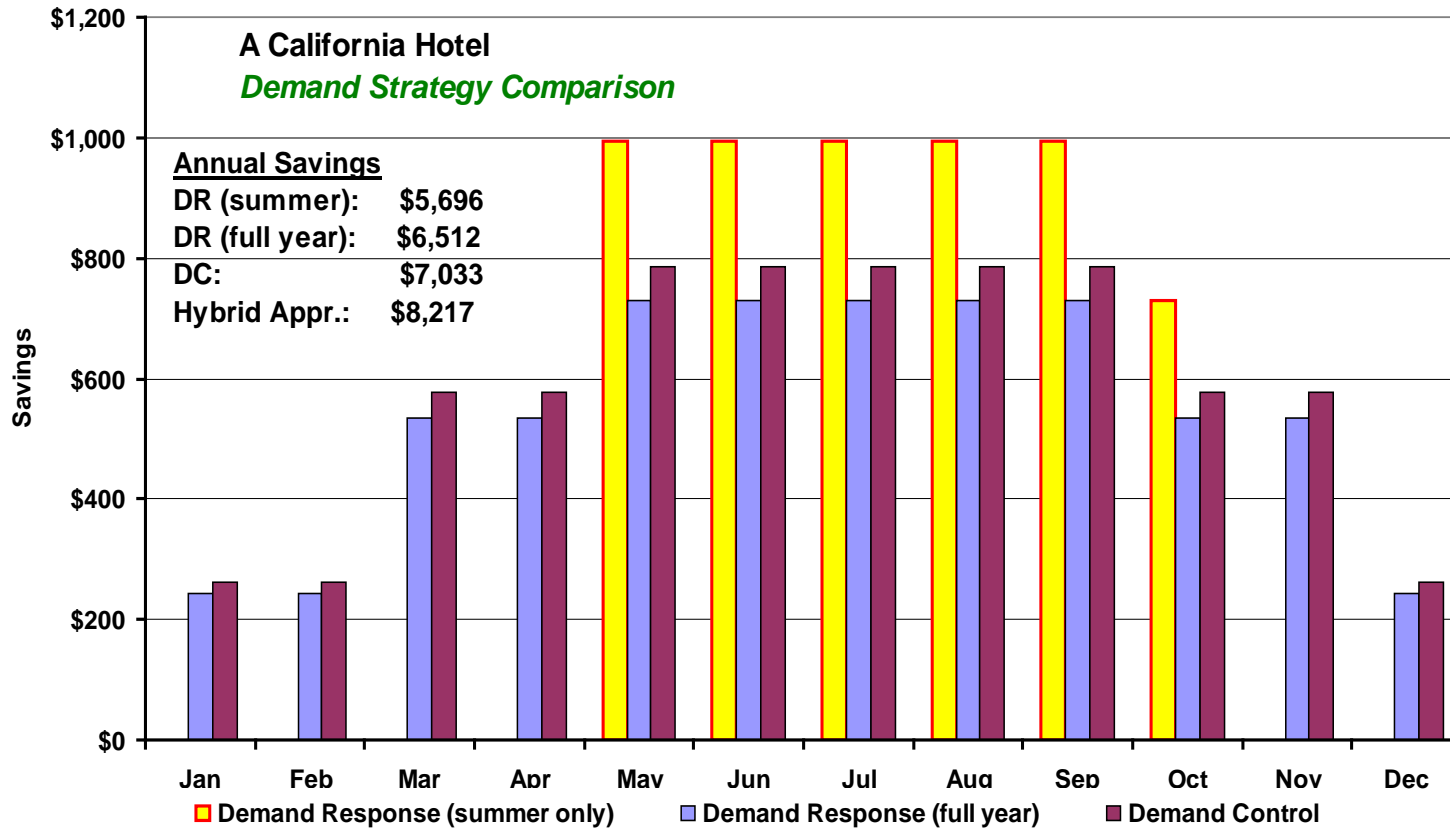


Outside Air Temperature Control **actual** Load Profiles





The Benefits of a Hybrid Approach...a Hotel





The Benefits of a Hybrid Approach...*a Hospital*

<u>NYC Hospital's actual savings using an Emacx IPLC System</u>		Jan-Dec	kW-Peak Base Line going forward for DR	Highest Peak
Demand Savings with IPLC	417 kW	\$ 34,650	6,540 kW	6,720 kW
Demand Response Revenue		\$ 44,446		
Total		\$ 79,096		
Difference DR Base Line vs. Highest Peak IPLC	180 kW			
Deduction due to New DR Base Line \$60 /kW for DR (\$60 x 180kW)		\$ 10,800		
With NO Demand Control System savings going forward		\$ 44,446		
Utilizing Hybrid Approach savings going forward		\$ 68,296		
Advantage due to Hybrid Approach		\$ 23,850	54%	





Bottom Line

